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AMENDMENTS TO THE CLAIMS

1. (Currently Amended) A composition for removing paraffin, heavy asphaltenes, oils, and other soils from oil wells and oil processing equipment comprising about 1 to 50% of a C₁₀-C₁₅ naphthalene depleted aromatic solvent blend containing less than 1% Naphthalene and less than 50ppm toluene with a flash point about above 100° F, and up to 10-50% of other additives fatty acid alkyl ester blend, and up to 20% or lower alkyl glycol ethers.

2. (Deleted)

3. (Deleted)

4. (Currently Amended) A composition according to claim ~~3~~ wherein ~~wherein~~ 1 wherein the lower alkyl glycol ether is selected from the group consisting of dipropylene glycol n-butyl ether, dipropylene glycol monomethyl ether, tripropylene glycol monomethyl ether, propylene glycol n[o]-butyl ether [or] and mixtures thereof.

5. (Currently Amended) A composition according to claim 1 further comprising up to 20 weight% of at least one additive selected from the group consisting of terpenes, terpene alcohols, C₈-C₁₄ alcohol acetate ester blends, glycols, diacid esters and n-methyl 2 pyrrolidone.

6. (Currently Amended) A composition according to claim 1 further comprising up to 10% of a one or more surfactants.

7. (Original) A composition according to claim 6 where in the surfactant is selected from the group of ethoxylated nonylphenols, linear alcohol ethoxylate and alkynolamine salts of dodecyl benzene sulfonic acid.
8. (Original) A composition according to claim 1 wherein the additives from the following categories are included to aid in longevity and performance, the additives include but are not limited to chelating agents such as EDTA coupling agents such as sodium xylene sulfonate, corrosion inhibitors such as methyl benzothiazole, antioxidants such as butylated hydroxyl toluene.
9. (Currently Amended) A composition according to ~~any of claims 1 to 8~~ claim 1 further comprising a polymeric film former, ~~such as, OFR-2~~.
10. (Previously Presented) A composition according to claim 9 wherein the aromatic solvent blend has a flashpoint above 150°F.
11. (Previously Presented) A composition according to claim 9 wherein the aromatic solvent blend has a flashpoint above 200°F.
12. (Previously Presented) A method for removing and preventing the buildup of paraffin, tars, heavy oil, calcium carbonate, iron oxide and other soils and scales, from gas or oil wells, hydrocarbon bearing formations, or recovery, pumping, storage, or transmission equipment,

comprising introducing into said well, formation, or equipment a composition according to claim 11.

13. (Previously Presented) A method for removing and preventing deposits from gas or oil wells, hydrocarbon bearing formations, or recovery, pumping, storage, or transmission equipment, comprising introducing into said well, formation, or equipment a composition according to claim 11.